Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	406,230			627,177	291,709	-26,830	22,350	1,258,338	17,598	0	115,539
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-6,039	44,417	38,406	-9,286		-4,499	38,401	39,229	157,573	43,698
Pentanes Plus	18,145	-6,039	44 417	213	29,889		-1,601	11,319	35,327	-2,837	6,686
Liquefied Petroleum Gases	145,061		44,417	38,193	-39,175		-2,898	27,082	3,902	160,410	37,012
Ethane/Ethylene	59,641 56,669		39,605	115 29,928	-39,435 -8,810		-716 -1,120	_	580	21,037 117,932	3,590 22,020
Propane/Propylene  Normal Butane/Butylene			4,174	5,069	3,807		-1,120	10,374	3,322	18,720	9,049
Isobutane/Isobutylene	10,734		638	3,081	5,263		287	16,708	3,322	2,721	2,353
·	10,734		030	,					_		
Other Liquids		308,140		1,727	-93,138	-67,784	3,099	136,236	9,098	512	50,206
Hydrogen/Oxygenates/Renewables/		05			00=			05.77			
Other Hydrocarbons		308,151		988	-207,940	937	983	93,336	7,847	-30	8,090
Hydrogen				-	_	7,982		7,982	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	6	-		6	0	-
Renewable Fuels (including Fuel Ethanol)		308,151		205	-207,940	-6,771	982	84,852	7,841	-30	8,048
Fuel Ethanol <sup>6</sup>		291,543		-	-201,064	-1,607	706	81,533	6,632	0	7,367
Renewable Fuels Except Fuel Ethanol		16,608		205	-6,875	-5,164	276	3,319	1,208	_	681
Other Hydrocarbons				783	- 1 0 1 1	-280	1	502	_	0	42
Unfinished Oils				47	1,644		391	757	4.054	543	12,545
Motor Gasoline Blend.Comp. (MGBC)		-11		692	113,158 20,718	-68,721	1,741	42,126	1,251	0	29,571
Reformulated		_		- 600	,	-6,995	252	13,469	1 040	0	6,092
Conventional		-11 		692	92,440	-61,726 	1,489 -16	28,657 17	1,249 –	-1	23,479
Finished Petroleum Products		307	1,465,718	10,426	61,744	74,585	-1,665		19,532	1,594,914	77,975
Finished Motor Gasoline		307	802,585	127	23,438	70,328	-2		1,085	895,702	24,316
Reformulated		_	129,923	_	_	5,782	_		6	135,699	_
Conventional		307	672,662	127	23,438	64,546	-2		1,079	760,003	24,316
Finished Aviation Gasoline			903	13	55		31		_	940	202
Kerosene-Type Jet Fuel			84,081	_	6,889		-1,583		3,016	89,537	6,997
Kerosene			798	1	-100		-94		31	762	222
Distillate Fuel Oil			372,341	971	39,631	4,257	-1,954		2,143	417,011	31,414
15 ppm sulfur and under <sup>7</sup>			368,824	886	54,336	4,257	-1,945		454	429,794	29,512
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			3,168	49	-14,705	-	143		1,023	-12,654	1,138
Greater than 500 ppm sulfur			349	36	_		-152		666	-129	764
Residual Fuel Oil <sup>8</sup>			15,886	2,394	-8,997		-70		2,209	7,144	1,377
Less than 0.31 percent sulfur			0	102	-		-76		NA	NA	140
0.31 to 1.00 percent sulfur			1,936	1,159			-16		NA	NA	190
Greater than 1.00 percent sulfur			13,950	1,133	-8,997		22		NA	NA	1,047
Petrochemical Feedstocks			15,426	1,249	-1,458		103		-	15,114	653
Naphtha for Petro. Feed. Use			11,269	746	-1,449		77			10,489	535
Other Oils for Petro. Feed. Use			4,157	503	-9		26		- 440	4,625	118
Special Naphthas			-289	440	229 4 255		11		140	229 5 253	139
Lubricants			2,782	1,384	4,255		-232 -7		3,400	5,253	547
Waxes Petroleum Coke			496 59,549	20 506	_		790		465 4,892	58 54,373	18 1,783
Marketable			42,211	506	_		790		4,892	37,035	1,783
Catalyst			17,338				790		4,092	17,338	1,703
Asphalt and Road Oil			57,937	3,278	-2,198		1,337		2,143	55,537	10,215
Still Gas			48,708		-2,130		1,557		2,140	48,708	
Miscellaneous Products			4,515		-		5		8	4,545	92
	1	1	1	1	1						

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>&</sup>lt;sup>NA</sup> = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports include inclustrial according.
7 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
8 Total residual fuel oil ending stocks and stock change include stocks hold at pinalines. Particularly a linear particular fuel oil ending stocks and stock change include stocks hold at pinalines.

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.